

Revised Permit to Modify (RPM)

Lease P00217	Area LA	Block 6861	Well Name A003	ST 00	BP 00	Type Development
Application Status Approved		Operator 03539 Beacon West Energy Group, LLC				

Pay.gov	Agency	Pay.gov
Amount:	Tracking ID:	Tracking ID:

General Information		
API 043112042100	Approval Dt 25-JUN-2019	Approved By John Kaiser
Submitted Dt 07-JUN-2019	Well Status Temporarily Abandoned	Water Depth 318
Surface Lease P00217	Area LA	Block 6861

Approval Comments
 Conditions of Approval:
 1) All operations must be conducted in accordance with the OCS Lands Act (OCSLA), the lease terms and stipulations, the regulations of 30 CFR Part 250, Notices to Lessees and Operators (NTLs), the approved (revised) Application for Permit to Modify (APM/RPM), and any written instructions or orders of the District Manager.
 2) A copy of this permit (including all attachments) must be kept on location and made available to inspectors upon request during the permitted operation.
 3) All pressure containing equipment must be tested to the approved permitted pressure and recorded on the daily operations report. If well pressures exceed the SITP/MASP stated in the approved permit, the equipment in use must be tested at a minimum to the new observed pressure. The appropriate District must be immediately notified of this pressure change and a RPM submitted to document the change.
 4) Notify the Permitting Section at Least 24 hours in advance of beginning these approved operations AND of any required BOP tests.
 5) WAR reports are due no later than noon each Wednesday.

Correction Narrative
 1) Add 3-1/2", 15.5#, XD105 drill pipe to tubular schedule and provide BOP shear info for same
 2) Insert new Step 18 and Re-describe Step #6, #7, #10, #11, , #15, #19, #24 - #26, #28
 3) Update Well Location and Rig Info
 4) Provide attachment data supporting BOP Final Independent Third Party Certification and 5 year Certification.
 5) 250.1735 (g)(2)(i) compliance found on page 13 of Closing Unit and Modules attachment

Permit Primary Type Abandonment Of Well Bore
Permit Subtype(s) Temporary Abandonment

Operation Description

Procedural Narrative
 See attached procedure.

Subsurface Safety Valve
Type Installed N/A
Feet below Mudline
Maximum Anticipated Surface Pressure (psi) 590
Shut-In Tubing Pressure (psi) 90

Rig Information				
Name	Id	Type	ABS Date	Coast Guard Date
ENSIGN 333 (GRACE)	333	PLATFORM	08-MAY-2019	08-MAY-2019

Revised Permit to Modify (RPM)

Lease P00217 Area LA Block 6861 Well Name A003 ST 00 BP 00 Type Development
 Application Status Approved Operator 03539 Beacon West Energy Group, LLC

Blowout Preventers

Preventer	Size	Working Pressure	--- Test Pressure ---	
			Low	High
Wireline		5000		1500

Date Commencing Work (mm/dd/yyyy) 01-APR-2019

Estimated duration of the operation (days) 60

Verbal Approval Information

Official _____ Date (mm/dd/yyyy) _____

Questions

Number	Question	Response	Response Text
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO	H2S previously
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO	
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES	
4	Are you downhole commingling two or more reservoirs?	NO	
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO	
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A	
7	Will the proposed operation be covered by an EPA Discharge Permit? (Please provide permit number in comments for this question)	YES	CAG280000

ATTACHMENTS

File Type	File Description
pdf	Proposed Wellbore Schematic
pdf	Current Wellbore Schematic
pdf	STR-CAMERON 13.625 5K-432013
pdf	Well A-003 TA Categorical Exclusion Review
pdf	Final BOP Ver for Chevron Santa Clara A-3 TA
pdf	Grace BOP Closing Unit and Modules

Revised Permit to Modify (RPM)

Lease P00217	Area LA	Block 6861	Well Name A003	ST 00	BP 00	Type Development
Application Status Approved		Operator 03539 Beacon West Energy Group, LLC				

pdf	5 yr Cert - QTI14546 spool 21.250 x 4 ft
pdf	5 yr Cert - QTI18411 spacer spool 13.625 x 20 ft
pdf	5 yr Cert - QTI32225 spool 21.250 x 20 ft
pdf	5 yr Cert - QTI38225_QTI38222 flex rams
pdf	5 yr Cert - QTI50280 double bop
pdf	5 yr cert - QTI51061 single bop
pdf	5 yr Cert - QTI56512 tandem boosters
pdf	5 yr Cert - QTI56528 large bore bonnets
pdf	5 yr Cert - QTI64539 annular
pdf	5 yr Cert - QTI68455 drill spool
pdf	5 yr Cert - QTI69556 blind shear rams
pdf	5 yr Cert - QTI71635 man kill side gate
pdf	5 yr Cert - QTI71636 man choke side gate
pdf	5 yr Cert - QTI71637 spare man gate valve
pdf	5 yr Cert - QTI71638 hyd kill side gate
pdf	5 yr Cert - QTI71639 hyd choke side gate
pdf	5 yr Cert - QTI71640 spare hyd gate valve
pdf	Grace BOP Maintenance
pdf	Grace A-03 TA RPM-1 PE Certified Procedure 06-19-19>

CONTACTS

Name	Kristof Igloi
Company	
Phone Number	805-395-9949
E-mail Address	kristof.igloi@beacon-west.com
Contact Description	Project Specialist Jeremy Lenoir Chevron U.S.A. Inc. 985-773-7088 kzss@Chevron.com Lead Well Engineer Katie Preskitt Chevron U.S.A. Inc. 985-773-7113 kpreskitt@chevron.com Well P&A Coordinator

Revised Permit to Modify (RPM)

CERTIFICATION: I certify that information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to cr

Name and Title

Date

Jeremy Lenoir, Project Manager

19-JUN-2019

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.